

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/222

ISSUE DATE 31-05-2018
DUE DATE 08-06-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited. BAWANA

Sub: Account of Deviation Charges for the period 05.03.2018 to 11.03.2018 (Week No.50/F.Y. 2017-18) with revised DSM accounts for the week 48(FY15-16) to 01(FY16-17)

Sir,

Please find herewith with the Statement of Deviation charges for the Week-50/FY17-18 .with the revised DSM Account for the week 48(FY15-16) to 01(FY16-17) The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f.01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

- 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
- 3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
- 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
- 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017

UI Account for the weeks 48(FY 15-16)to01(FY16-17) are required to be revised on account of following reasons.

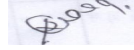
Weeks	Reason of revision
48	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC /infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017& Due to inadvertent error in Schedule of KH-1 for 24Feb16.
49	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC /infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
50	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC /infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
51	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC /infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
52	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL.as per the MOM held on 13.03.17 SLDC /infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017
1	Due to infirm power settlement of EDWPCL wef 21 oct 2015 decided in 18th GCC dated 22.09.2017

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

ISSUE DATE

31-05-2018

**Deviation Settlement Account issued by Delhi SLDC for the period of
05.03.2018 to 11.03.2018(Week 50/17-18) including the revision for the weeks 48 (FY15-16) to 01(FY16-17)**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE weeks 48 (FY15-16) to 01(FY16-17)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.75829	24.71493	22.95664
2	RPH	-0.88651	22.06260	21.17608
3	G.T.STN.	1.44320	3.11959	4.56279
	IPGCL	-1.20161	49.89712	48.69551
4	PRAGATI GT	-4.37803	2.96412	-1.41391
5	Bawana	10.44609	4.21230	14.65838
	PPCL	6.06806	7.17641	13.24447
6	BTPS	8.57576	0.87924	9.45500
7	BYPL	44.69165	0.12074	44.81239
8	BRPL	40.69540	213.56469	254.26009
9	TPDDL	64.74393	21.82309	86.56702
10	NDMC	-22.79181	-275.61585	-298.40766
11	MES	25.83344	-2.75453	23.07891
12	EDWPCL		3.65616	3.65616
13	*Regional Deviation NRPC	-74.54078	0.00000	-74.54078
14	Pool balance due to additional Deviation	0.00000	-10.20343	-10.20343
15	Pool balance due to capping of Generator&U/D Discom	0.00000	-8.54365	-8.54365
	TOTAL		0.00000	

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

* for indicating purpose not for payment.

DELHI TRANSCO LTD.
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**Deviation Settlement Account issued by Delhi SLDC for the period of
05.03.2018 to 11.03.2018(Week 50/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom

MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW
w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time
block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
05.03.2018 to 11.03.2018(Week 50/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD (-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
5	52.914687	52.709234	-0.205453	2.30989	0.09722	0.26778	2.67489
6	51.996446	51.236841	-0.759605	-19.90379	0	2.0322	-17.87159
7	54.619961	54.910006	0.290045	9.18565	0	4.90051	14.08616
8	52.637891	52.816898	0.179007	4.66099	0.01568	1.65275	6.32942
9	52.743265	52.874524	0.131259	8.53199	0	2.22314	10.75513
10	48.653342	49.607920	0.954578	29.97929	0	1.86718	31.84647
11	46.348504	47.285347	0.936843	25.19453	0.11675	1.40902	26.72030
	359.914096	361.440770	1.526674	59.95855	0.22965	14.35258	74.54078

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.75829	0.00000	0.00000	-1.75829
2	RPH	-0.88651	0.00000	0.00000	-0.88651
3	G.T.STN.	0.00000	1.44320	0.00000	1.44320
	IPGCL	-2.64480	1.44320	0.00000	-1.20161
4	PRAGATI GT	-4.41514	0.00000	0.03711	-4.37803
5	BAWANA	0.00000	4.69597	5.75012	10.44609
	PPCL	-4.41514	4.69597	5.78723	6.06806
6	BTPS	0.00000	8.57576	0.00000	8.57576
7	BYPL	0.00000	43.49778	1.19387	44.69165
8	BRPL	0.00000	38.02483	2.67057	40.69540
9	TPDDL	0.00000	63.60292	1.14101	64.74393
10	NDMC	-22.79181	0.00000	0.00000	-22.79181
11	MES	0.00000	25.83344	0.00000	25.83344
	TOTAL	-29.85175	185.67390	10.79269	166.61483

Note

- i) (-)ve indicates to be receivable by the Utility.
 ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
 05.03.2018 to 11.03.2018(Week 50/17-18)

ISSUE DATE

31-05-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.75829	0.00000	-1.75829
2	RPH	0.88651	0.00000	-0.88651
3	G.T.STN.	0.00000	1.44320	1.44320
A)	IPGCL	2.64480	1.44320	-1.20161
4	PRAGATI GT	4.37803	0.00000	-4.37803
5	Bawana	0.00000	10.44609	10.44609
B)	PPCL	4.37803	10.44609	6.06806
6	BTPS	0.00000	8.57576	8.57576
7	BYPL	0.00000	44.69165	44.69165
8	BRPL	0.00000	40.69540	40.69540
9	TPDDL	0.00000	64.74393	64.74393
10	NDMC	22.79181	0.00000	-22.79181
11	MES	0.00000	25.83344	25.83344
C)	Total Delhi Deviation Amount	29.81464	196.42947	166.61483
12	Regional Deviation NRPC	74.54078	0.00000	-74.54078

Note

- ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

	Avg Trans. Loss in the STU during the period of A/c	1.02
(i)	Actual drawal from the grid in MUS	361.44077
(ii)	Actual Ex-bus generation with in Delhi in MUS	
	(a) RPH	-0.083907
	(b) GT	10.691657
	(c) Pargati	7.668936
	(d) BTPS	-0.465024
	(e) Bawana	58.160600
	(f) MSW Bawana	0.281261
	(g) EDWPCL	0.674969
	Total	76.928492
(iii)	Total Input to Delhi at DTL periphery in MUS((i)+(ii))	438.369262
(iv)	Actual Drawal of Distribution licensees / Deemed licensees & IP Station	
	(a) TPDDL	140.303152
	(b) BRPL	173.569417
	(c) BYPL	96.594759
	(d) NDMC	20.150046
	(e) MES	3.258557
	(f) IP	0.000795
	Total	433.876726
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.492536
(vi)	Trans. Loss((v)*100/(iii)) in %	1.02

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
05.03.2018 to 11.03.2018(Week 50/17-18)**

ISSUE DATE

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	19.546927	19.661080	0.11415	6.36610	0.07558	6.44168
6-Mar-18	20.147847	20.328727	0.18088	4.72780	0.02890	4.75670
7-Mar-18	19.846213	20.174905	0.32869	9.27469	0.03984	9.31453
8-Mar-18	20.196093	20.692882	0.49679	15.79930	0.26615	16.06545
9-Mar-18	20.792245	21.176498	0.38425	16.51640	0.72857	17.24497
10-Mar-18	18.886504	19.039069	0.15257	4.60204	0.00000	4.60204
11-Mar-18	18.996294	19.229989	0.23370	6.31658	0.00198	6.31856
Total	138.412123	140.303152	1.89103	63.60292	1.14101	64.74393

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	24.609224	24.356299	-0.25292	-0.43189	0.03349	-0.39841
6-Mar-18	24.697229	24.630712	-0.06652	-0.80775	0.00000	-0.80775
7-Mar-18	24.970777	24.857870	-0.11291	-1.47338	0.57091	-0.90247
8-Mar-18	25.151146	25.117040	-0.03411	-1.23350	0.30141	-0.93209
9-Mar-18	25.748379	25.808443	0.06006	1.84930	0.00000	1.84930
10-Mar-18	24.517150	25.147881	0.63073	19.39890	0.63975	20.03865
11-Mar-18	22.890686	23.651173	0.76049	20.72316	1.12501	21.84817
Total	172.584591	173.569417	0.98483	38.02483	2.67057	40.69540

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	13.204670	13.156045	-0.04863	-0.06427	0.02886	-0.03540
6-Mar-18	12.922977	13.146927	0.22395	7.27848	0.08144	7.35992
7-Mar-18	13.461085	13.750468	0.28938	8.09765	0.40913	8.50678
8-Mar-18	13.952074	14.053643	0.10157	2.65806	0.00452	2.66257
9-Mar-18	14.372043	14.432903	0.06086	2.93996	0.06206	3.00202
10-Mar-18	13.937195	14.336214	0.39902	12.48877	0.48183	12.97059
11-Mar-18	13.354019	13.718559	0.36454	10.09914	0.12603	10.22517
Total	95.204064	96.594759	1.39070	43.49778	1.19387	44.69165

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	3.293180	2.976066	-0.31711	-8.90917	0.00000	-8.90917
6-Mar-18	3.595333	2.926487	-0.66885	-18.33600	0.00000	-18.33600
7-Mar-18	2.989362	2.966273	-0.02309	0.31103	0.00000	0.31103
8-Mar-18	3.116037	3.035683	-0.08035	-2.65373	0.00000	-2.65373
9-Mar-18	3.053501	3.075501	0.02200	1.68960	0.00000	1.68960
10-Mar-18	2.628653	2.711337	0.08268	2.53541	0.00000	2.53541
11-Mar-18	2.472011	2.458699	-0.01331	-0.62261	0.00000	-0.62261
Total	21.148076	20.150046	-0.99803	-25.98548	0.00000	-25.98548

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	0.390946	0.481475	0.09053	2.65247	0.00000	2.65247
6-Mar-18	0.434618	0.473858	0.03924	1.04682	0.00000	1.04682
7-Mar-18	0.139136	0.476874	0.33774	9.52291	0.00000	9.52291
8-Mar-18	0.388909	0.478780	0.08987	2.93468	0.00000	2.93468
9-Mar-18	0.424980	0.479194	0.05421	2.23529	0.00000	2.23529
10-Mar-18	0.332047	0.443795	0.11175	3.53060	0.00000	3.53060
11-Mar-18	0.281066	0.424581	0.14351	3.91067	0.00000	3.91067
Total	2.391703	3.258557	0.86685	25.83344	0.00000	25.83344

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	0.008400	0.000096	-0.00830	-0.25132	0.00000	-0.25132
6-Mar-18	0.008400	0.000083	-0.00832	-0.23607	0.00000	-0.23607
7-Mar-18	0.008400	0.000094	-0.00831	-0.24441	0.00000	-0.24441
8-Mar-18	0.008400	0.000125	-0.00828	-0.25890	0.00000	-0.25890
9-Mar-18	0.008400	0.000118	-0.00828	-0.29029	0.00000	-0.29029
10-Mar-18	0.008400	0.000135	-0.00827	-0.24840	0.00000	-0.24840
11-Mar-18	0.008400	0.000144	-0.00826	-0.22889	0.00000	-0.22889
Total	0.058800	0.000795	-0.05801	-1.75829	0.00000	-1.75829

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	0.919250	0.901218	-0.01803	0.52940	0.00000	0.52940
6-Mar-18	0.916000	0.924940	0.00894	-0.26870	0.00000	-0.26870
7-Mar-18	1.547000	1.517170	-0.02983	1.01668	0.00000	1.01668
8-Mar-18	1.874250	1.884609	0.01036	-0.31518	0.00000	-0.31518
9-Mar-18	1.741500	1.725897	-0.01560	0.59487	0.00000	0.59487
10-Mar-18	1.863750	1.865567	0.00182	-0.06722	0.00000	-0.06722
11-Mar-18	1.870500	1.872256	0.00176	-0.04667	0.00000	-0.04667
Total	10.732250	10.691657	-0.04059	1.44320	0.00000	1.44320

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	-0.016800	-0.007674	0.00913	-0.23766	0.00000	-0.23766
6-Mar-18	-0.016800	-0.007823	0.00898	-0.22903	0.00000	-0.22903
7-Mar-18	-0.016800	-0.016716	0.00008	-0.00231	0.00000	-0.00231
8-Mar-18	-0.016800	-0.013557	0.00324	-0.08960	0.00000	-0.08960
9-Mar-18	-0.016800	-0.014191	0.00261	-0.07343	0.00000	-0.07343
10-Mar-18	-0.016800	-0.013204	0.00360	-0.10097	0.00000	-0.10097
11-Mar-18	-0.016800	-0.010742	0.00606	-0.15351	0.00000	-0.15351
Total	-0.117600	-0.083907	0.03369	-0.88651	0.00000	-0.88651

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
05.03.2018 to 11.03.2018(Week 50/17-18)**

ISSUE DATE

31-05-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	3.910750	3.922668	0.01192	-0.31882	0.00000	-0.31882
6-Mar-18	3.921250	3.918180	-0.00307	0.11906	0.03711	0.15617
7-Mar-18	-0.098000	-0.046146	0.05185	-1.50263	0.00000	-1.50263
8-Mar-18	-0.072000	-0.042312	0.02969	-0.92333	0.00000	-0.92333
9-Mar-18	-0.048000	-0.038646	0.00935	-0.33749	0.00000	-0.33749
10-Mar-18	-0.048000	-0.030276	0.01772	-0.52005	0.00000	-0.52005
11-Mar-18	-0.048000	-0.014532	0.03347	-0.93187	0.00000	-0.93187
Total	7.518000	7.668936	0.15094	-4.41514	0.03711	-4.37803

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	0.000000	-0.048016	-0.04802	0.94651	0.00000	0.94651
6-Mar-18	0.000000	-0.057652	-0.05765	0.87367	0.00000	0.87367
7-Mar-18	0.000000	-0.054660	-0.05466	0.85550	0.00000	0.85550
8-Mar-18	0.000000	-0.063560	-0.06356	1.00494	0.00000	1.00494
9-Mar-18	0.000000	-0.116196	-0.11620	2.45352	0.00000	2.45352
10-Mar-18	0.000000	-0.062552	-0.06255	1.46170	0.00000	1.46170
11-Mar-18	0.000000	-0.062388	-0.06239	0.97992	0.00000	0.97992
Total	0.000000	-0.465024	-0.46502	8.57576	0.00000	8.57576

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Mar-18	3.596500	3.376402	-0.22010	7.67197	5.45602	13.12799
6-Mar-18	6.000000	6.008449	0.00845	-0.29602	0.00000	-0.29602
7-Mar-18	6.458500	6.493214	0.03471	-1.23766	0.00000	-1.23766
8-Mar-18	9.393500	9.373218	-0.02028	1.01324	0.29410	1.30734
9-Mar-18	11.082000	11.113291	0.03129	-1.17546	0.00000	-1.17546
10-Mar-18	10.889000	10.873782	-0.01522	0.35495	0.00000	0.35495
11-Mar-18	10.866000	10.922243	0.05624	-1.63505	0.00000	-1.63505
Total	58.285500	58.160600	-0.12490	4.69597	5.75012	10.44609

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

